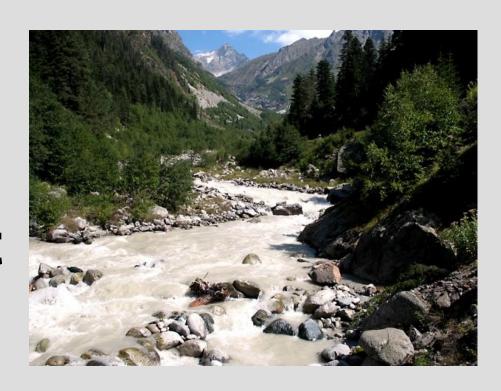


ESCO's Role and Involvement in ETM and **GEMM**



APRIL 2012

Benefits For Georgia

The GEMM and ETM are designed and intended to advance the GoG's Electricity Sector Policies:

- To increase investments in electricity sector
- <u>To minimize barriers</u> for Georgian HPPs entering in Turkish and EU competitive electricity markets
- To benefit Georgian domestic Tariff customers via improved quality service and reasonable price of electricity

What is GEMM 2015?

- Georgian Electricity Market Model (GEMM) in 2015 is envisaged as a mechanism that enables electricity trading on the regional competitive power markets and at the same time protects domestic tariff costumers;
- GEMM 2015 is harmonized with regional competitive power markets, carrying necessary minimal technical and legal requirements to benefit from the energy trade.

Why do we need an Electricity Trading Mechanism (ETM)?

- Turkey and Georgia signed the Cross Border Energy
 Trading Agreement in January 2012 that set forth general
 conditions for electricity trading across the new
 interconnection between Akhaltsikhe, Georgia and
 Borchka, Turkey. But the agreement does not provide
 the detailed rules needed to sell across the new
 interconnection.
- For any generator to sell into a foreign competitive electricity market, certain minimum standards are required.
- For the EU and Turkish electricity markets, EU principles and standards of competitive electricity markets are used.

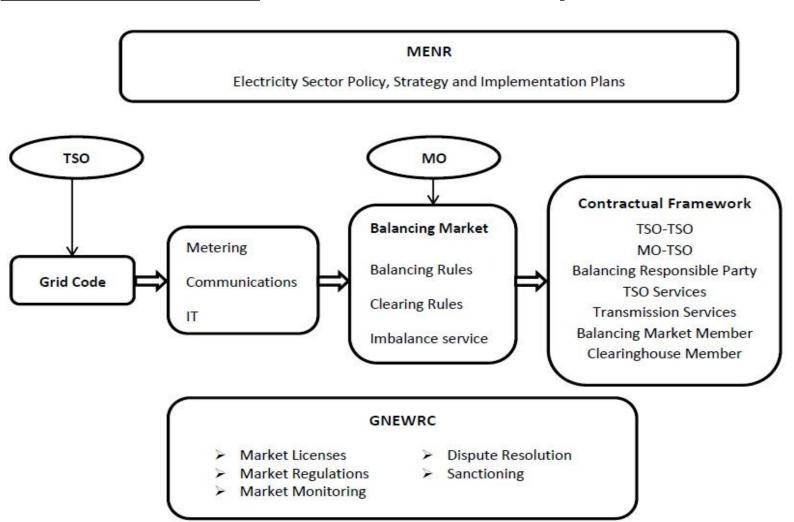
Why do we need an ETM?

- The standards require a transparent hourly balancing market that fairly allocates the costs related to inaccurate forecasting of generation production/imports and customer demand/exports on both sides of the border.
- The balancing market and its associated settlement system should be managed by an independent market operator (MO) and a clearinghouse (CH) which will ensure payment of settlements.
- These minimum standards constitute the electricity trading mechanism.
- The standards also require that an independent and competent energy regulator oversee and monitor the competitive electricity market.

USAID Proposed Initiative

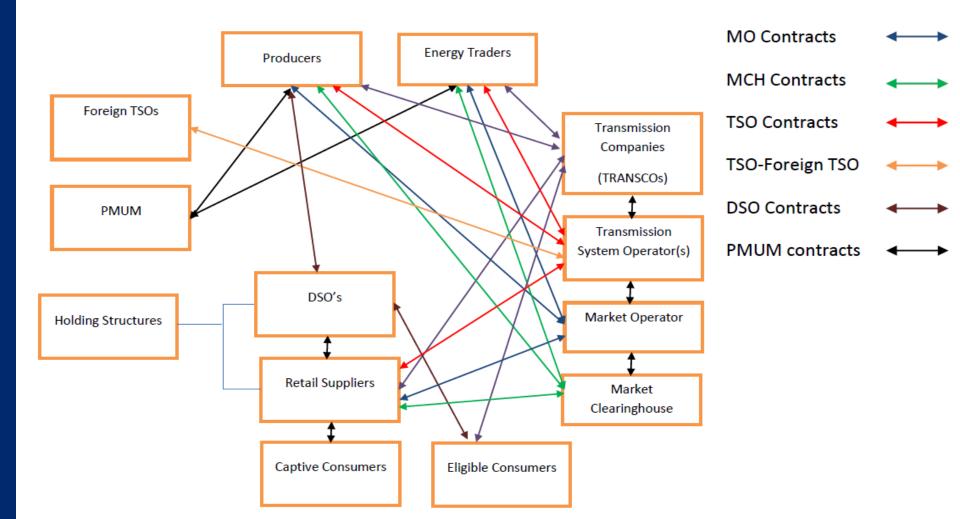
- Come to agreement on a plan to implement the enabling trading mechanism with both GoG and IFIs.
- Shift HIPP's main focus from promotional activities to support of the enabling energy trading mechanism.
- HIPP has developed:
 - A statement of intent (4 pages)
 - Vision of electricity market in 2015 (40+ pages)
 - Roadmap for reaching the 2015 Vision (~15 pages)
 - Action plans for each implementing party
 - Technical Assistance and Infrastructure Improvement Plan

<u>Vision Statement</u>: what should be in place





Vision Statement: Parties to Service Contracts under GEMM 2015



How to achieve GEMM? (Road Map)

- It will require a great deal of effort by all parties currently operating in the electricity sector of Georgia as well as a significant amount of donor and IFI support.
- Road Map discussion document describes what should be done in order to achieve GEMM 2015;

ID I		Task Name	Duration		2012				2013				2014				2015			201	
	0	Tuok Humo	Daradon	Q4	Q1		Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q
1		Market Design and Coordination	218 days?																		
2	1	Consesus meetings with MENR, GNERWC - agreemer	51 days																		
3	III	Final Version of the Vision (based on feedback from M	54 days																		
4	1	Action Plans by entity (Market participants)	52 days?																		
5	TI.	Description of the tasks for donors	41 days?																		
6	1	Allocate tasks to donors	9 days			1 6															
7	1	Creation of Donor Cordination Working	175 days?																		
8	7	Primary Legislation	360 days?			 						7									
9	1	Update Law on Electricity and Natural Gas	34 days			=															
10	1	Renewable Energy Act 2013	129 days?																		
11	I	Law on Electricity Market	86 days?)									
12	7	Organizational Development	869 days?									,									₽
13	1	Establishing entities (TSO,MO,MCH,DSO,Consolidato	545 days?																		
14	1	Institutional Development (GNEWRC, MO, TSO, MCH	869 days?																		
15	7	Regulatory Development	869 days?				-	_									1			_	b
16	1	Balancing Rules	45 days?																		
17	1	Settlement, comunicication and other Procedures	86 days?																		
18	1	Guarantee of Origin Procedures	458 days?																		
19	Ī	Purchase Obligation Procedures	43 days?																		
20	Ī	Other regulations	869 days?																		
21	7	Infrastructure Development	869 days?				-	$\overline{}$									1			$\overline{}$	b i
22	1	System Protection software&hardware	869 days?																		
23	1	Meters/Communications and other	86 days?																		
24	III	Database Development (Software& Hardware)	215 days?																		
25	I	Balancing market matching software	21 days?					=													
26	7	Harmonization	984 days?		($\overline{}$															ф.
27	1	Turkey	984 days?																		
28	1	South Eastern Europe(SEE)	654 days?																		
29	III	Other Markets (Armenia, Azerbaijan, et.c.	719 days?																		
30		Contractual Framework	347 days?																		
31	1	TSO-TSO (Inside and outside Georgia)	43 days?																		
32	1	MO-MO, MO-TSO	109 days?																		
33	1		76 days?																		
34	1	TSO, DSO, Services, Ancillary services and other	347 days?																		
35	1	Licensing of Entities	545 days?					—													
36	1	Licensing TSO	66 days?																		
37	III	Licensing MO	109 days?																		
38	1	Electricity trade license	85 days?					=													
39	1	Licenising of RPS	240 days?					_													
40	I	Licensing DSO	240 days?																		



Envisaged ESCO's current functions under the GEMM 2015

Current functions of ESCO will be separated and more functions will be added as required for hourly balancing

 MO - carrying hourly balancing activities and ensuring market performance.

 Consolidator trading output from small HPPs and supporting its sales.



What's the main difference between ESCO and MO?

- ESCO buys and sells balancing electricity. So, it takes risk and becomes owner of the power (acts as trader)
- MO operator
 manages electricity
 market, it matches
 offers and bids for
 the balancing
 market (acts as a
 broker)

Balancing

- MO selects the balancing entities that can provide real time balancing.
- MO determines the prices for ramping up and ramping down (generation and load).
- TSO dispatch the balancing entities within it control area.
- The MO calculates the differences between the <u>scheduled</u> (generation and loads) and the <u>actual</u> (generation and loads) for all market participants. Providing the difference (positive or negative) is called imbalance service.
- The cost of the real time balancing for an hour is allocated to any market participant that used imbalance service.

Why imbalance service?

- Imbalance service allocates the liabilities in the competitive power market to those that created the imbalance.
- Metering/communications is required at all commercial points so that information can viewed instantaneously
- Calculation of liabilities (settlements) are done for each hour – there are no deferrals of liabilities
- Prices of balancing will depend on the many factors liability may be created in neighboring market

Implementation Parties Action Plans: ESCO

Market Operator	ESCO/MO 2012	ESCO/MO/Consolidator 2013	MO/Consolidator 2014	MO 2015	
1	MO functions within ESCO created - September	MO-TSO agreements executed	Independent MO and Consolidator Established-September		
2	Employees transferred/hired -September	Consolidator function within ESCO has established - September	Updated Balancing Rules Drafted		
3	Balancing Market Rules drafted - October	Consolidation agreement template - November	Contribute to GEMM 2017 Vision - February		
4	Initial Market Operating Rules drafted - October/November	MO-MO contract template developed - January	Draft Final Market Operating Rules- December		
5	Employees trained able to balance operations - October-December	Database development for balancing market -January-July			
6	Database development for balancing market -December				
7	Bal. software installed -December				
8	MO to TSO contract template drafted- October/November				
9	Electricity Market settlement rules drafted - November/December				

ESCO's key activities in 2012

1. Establishing new units within ESCO

- Creation (September)
- Hiring of new employees (September)
- Training of employees (October December)

2. Draft contract templates and rules

- market operating rules
- balancing market rules
- Electricity market settlement rule
- MO TSO contract template

3. New Infrastructure installation

- IT design
- Balancing market matching software

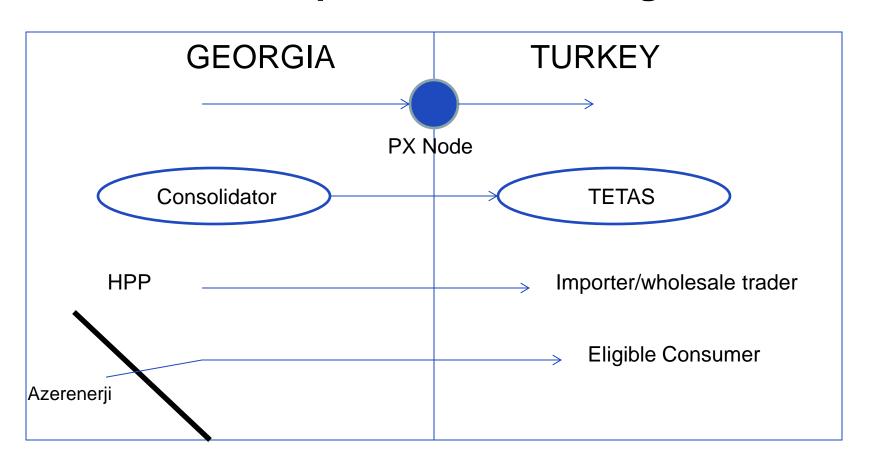
Challenges



Turkish power market is continuing movement toward increased competition – for example, scheduling will be done intraday soon.



Examples of C-B Trading



USAID Proposed Initiative

- USAID would like to request key Stakeholders to:
 - Agree to coordinate all activities on the trading mechanism in a special working group
 - Speak with one common voice on the electricity trading mechanism
 - Provide **feedback** on proposed draft documents/process
 - Provide financial support, if feasible, on certain aspects of the initiative
 - Agree on deadlines/conditionalities with GoG
 - Perhaps create a joint implementation agreement

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